



The State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director

OLENE S. WALKER Governor

GAYLE F. McKEACHNIE Lieutenant Governor

Inspection Report

Permit Number:	C0070039		
Inspection Type:	COMPLETE		
Inspection Date:	Tuesday, February 23, 2010		
Start Date/Time:	2/23/2010 10:00:00 AM		
End Date/Time:	2/23/2010 4:00:00 PM		
Last Inspection:	Tuesday, January 19, 2010		

Inspector: Steve Demczak, Environmental Scientist III

Weather: Snow Covered, Temp. 30's InspectionID Report Number: 2284

Accepted by: jhelfric

3/22/2010

Permitee: CANYON FUEL COMPANY LLC Operator: CANYON FUEL COMPANY LLC

Site: DUGOUT CANYON MINE

Address: PO BOX 1029, WELLINGTON UT 84542

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

9,751.00	Total Permitted		
104.70	Total Disturbed		
	Phase I		
	Phase II		
	Phase III		

Mineral Ownership

Types of Operations ✓ Underground ✓ Federal State Surface County Loadout Fee Processing Other □ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

There are no pending compliance actions for the Dugout Canyon Mine permit area.

The Permittee is current relative to the required electronic quarterly water monitoring submittals for 2009.

Inspector's Signature:

Steve Demczak, Environmental Scientist III

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Thursday, February 25, 2010

Date

Permit Number: C0070039
Inspection Type: COMPLETE

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
- b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		\checkmark	
2.	Signs and Markers	V		V	
3.	Topsoil	✓		V	
4.a	Hydrologic Balance: Diversions	✓		✓	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		✓	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	V		✓	
4.e	Hydrologic Balance: Effluent Limitations	✓		✓	
5.	Explosives	<u> </u>			
6.	Disposal of Excess Spoil, Fills, Benches	✓			
7.	Coal Mine Waste, Refuse Piles, Impoundments	✓		V	
8.	Noncoal Waste	V		V	
9.	Protection of Fish, Wildlife and Related Environmental Issues	V			
10.	Slides and Other Damage	V			
11.	Contemporaneous Reclamation	V			
12.	Backfilling And Grading	V			
13.	Revegetation	✓			
14.	Subsidence Control	V		✓	
15.	Cessation of Operations		V		
16.a	Roads: Construction, Maintenance, Surfacing	V			
16.b	Roads: Drainage Controls				
17.	Other Transportation Facilities	V			
18.	Support Facilities, Utility Installations	V		V	
19.	AVS Check	V			
20.	Air Quality Permit	V		✓	
21.	Bonding and Insurance	✓		✓	
22.	Other				

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1. Permits, Change, Transfer, Renewal, Sale

DOGM Permit will expire on March 17, 2013. Air Quality permit number is DAQUE-AN0116340009-07. UPDES permit number is UT0025593 and expire on Nov. 30, 2014. The SPCC Plan was reviewed on March 14, 2008.

2. Signs and Markers

The permit sign is located at the gate to the property. Information meets the minimium requirements of the R645 Coal Rules.

3. Topsoil

Topsoil pile was snow covered.

4.a Hydrologic Balance: Diversions

Most of the diversions were snow covered.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

I inspected the sediment pond; and it did contain water but was not discharging during the inspection. The pond was cleaned out a few of months ago. No hazardous conditions were noticed during the inspection. The sediment pond was inspected on 11/12/2009 by the permittee.

4.d Hydrologic Balance: Water Monitoring

The permittee has sent the third quarter water data to the Division.

4.e Hydrologic Balance: Effluent Limitations

The permittee was in compliance for January and December.

7. Coal Mine Waste, Refuse Piles, Impoundments

The waste rock site was inspected with no hazardous conditions noticed during the inspection. The permittee inspected the refuse pil;e on December 16. 2009. This was conducted by a P.E.. No hazardous conditions were reported.

8. Noncoal Waste

The mine site was clear of non-coal waste materials.

14. Subsidence Control

This information is in the annual report.

18. Support Facilities, Utility Installations

No new facilities constructed since the last inspection.

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20. Air Quality Permit

Air Quality Permit is DAQE-AN0116340009-07

21. Bonding and Insurance

The insurance policy will expire on July 31, 2010. The accord form was reviewed and meets the requirements of the R645 Coal Rules. The bonding amount is \$3,550,000. The Reclamation Agreement was inspected and is signed by the Division. The total disturb area is 104.70 acres.